

SYSTEM CONFIGURATION ECONOMIC COMPARISON GUIDE





METRIC CONVERSION TABLE				
US TO METRIC	METRIC TO US			
1 acre = 0.405 Hectare	1 Hectare = 2.47 Acres			
1 ft = 0.305 Meter	1 Meter = 3.28 Feet			
1 PSI = 0.069 Bar	1 Bar = 14.5 PSI			
1 PSI = 6.89 kPa	1 kPa = 0.145 PSI			
1 US Gallon (Gal) = 3.785 Liters	1 Liter = .264 US Gallon (Gal)			
1 Hp = 0.746 KW	1 KW = 1.34 Hp			
1 Acre-inch = 0.1028 Megaliter	1 Megaliter = 9.728 Acre-Inches (Ac-In)			
1 Acre-inch = 102.79 M ³	1 M ³ = 0.00973 Acre-Inch (Ac-In)			
1 GPM = 0.063 LPS				
1 GPM = 3.785 LPM				
1 GPM/Acre = 9.35 LPM/Hectare				
\$2.50/gal Diesel = \$0.66/Liter Diesel				



Zimmatic[®] System Configuration Economic Comparison Guide —

As the world's leading producer of automated mechanical move irrigation equipment, the equipment we manufacture offers growers the flexibility to irrigate fields of many sizes. The following comparisons show costs* associated with irrigating fields from 80 acres to 640 acres with center pivots, towable pivot systems, corner systems and lateral move systems.

These comparisons should be used to analyze which system will be the most economical way to irrigate a particular field. In making these comparisons, the following assumptions were made for each field:

Water Requirement	7.0 GPM/Acre
Hours of Operation	1,000 Hours
Cost of Energy	\$2.50 per Gallon (Diesel)
Cost of Money	9.75% 10 Year Lease (.15 factor)
Area Irrigated	With No End Guns
Water Pumping Level	200 Feet
Equipment Cost	Current Market Price

*Comparisons do not include cost of drilling and developing a well.

Once a final design has been developed for a particular field, actual installation and operational costs should be made by a ZIMMATIC dealer.

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40 Acre Agri-Tow on 80 Acres

80 Acre Plot/62.8 Acres Irrigated

660' @ 62.8 Ac @ 7.0 GPM/Acre = 440 GPM x 1000 Hrs/Yr = 15.4" @ \$2.50/Gal Diesel 4 Spans: 1 Span of 157' x 6 5/8", 3 Spans of 157' x 5 9/16", 33' Overhang

	118 PSI Total
Well @ 200' Static	87 PSI
Pivot Structure Loss (12')	5 PSI
6" Main Line Loss (1320')	7 PSI
System Pressure Loss	4 PSI
System End Pressure	15 PSI

Hyd. Hp = 440 GPM x 118 PSI ÷ 1714 ÷ 0.85 eff	=	35.6 Hp (Pump)
Gen. Hp = 4 Spans: 3KW x 1.68	=	5.0 Hp (Elec.)

Use 40.6 Total Hp

40.6Hp	x 0.05 Gal Hp-Hr	x	$\frac{1000 \text{ Hrs}}{\text{Yr}}$	=	2,030 Gal Yr
	2,030 Gal Yr	、 —	\$2.50 Gal	=	<u>\$5,075</u> Energy Cost Yr
				=	\$5,075 ÷ 62.8 Ac = \$80.81/Ac (\$80.81 ÷ 15.4" = \$5.25/Ac-In)

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$98,797 \$14,820
8" Pump, 80 Hp, Gearhead, Bowls, Column (240')	21,600
Power Unit at Well (J.D. 4045D)	10,200
Fitting, Z Pipe	600
Generator, 5KW	2,810
8" PVC (\$3.56/Ft. including trenching)	7,049
Freight (\$1,500/Truck x 1)	1,500
Erection @ \$3.00/Ft.	1,980
1 – 660' Agri-Tow	\$53,058



TOTAL ANNUAL COST			
FIXED	\$14,820		
ENERGY	\$5,075		
TOTAL	\$19,895		
ANNUAL COST/ACRE \$317			

One Quarter Section Center Pivot

1/2 Circle/100 Acre Plot/60.6 Acres Irrigated

1300' @ 60.6 Ac. @ 7.0 GPM/Acre = 424 GPM x 1000 Hr./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans of 179' x 6 5/8", 44' Overhang

	110 PSI Total
Well @ 200' Static	87 PSI
Pivot Structure Loss (12')	5 PSI
System Pressure Loss	3 PSI
System End Pressure	15 PSI

Hyd. Hp = 424 GPM x 110 PSI \div 1714 \div 0.85 eff = 32.0 Hp (Pump)Gen. Hp = 7 Spans: 5KW x 1.68= 8.4 Hp (Elec.)Use 40.4 Total Hp

40.4Hp >	k <u>0.05 Gal</u> Hp-Hr	$\times \frac{1000 \text{ Hrs}}{\text{Yr}}$	$= \frac{2,020 \text{ Gal}}{\text{Yr}}$	
	$\frac{2,020 \text{ Gal}}{\text{Yr}}$ x	\$2.50 Gal	$= \frac{\$5,050}{Yr} Energy$	yy Cost
			= \$5,050 ÷ 60.0 (\$83.33 ÷ 15)	6 Ac = \$83.33/Ac .4" = \$5.41/Ac-In)

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$123,119 \$18 <i>.</i> 468
8" Pump, 40 Hp, Gearhead, Bowls, Column (240')	20,328
Power Unit at Well (J.D. 4045D)	10,200
Generator, 5KW	2,810
Freight (\$1,500/Truck x 1)	1,500
Erection @ \$3.00/Ft.	3,900
1 – 1300' Pivot	\$84,381

TOTAL ANNUAL COST		
FIXED	\$18,468	
ENERGY	\$5,050	
TOTAL	\$23,518	
ANNUAL COST/ACRE \$388		



Quarter Mile Lateral Hose Pull

80 Acre Plot/78.8 Acres Irrigated

1300' @ 78.8 Ac @ 7.0 GPM/Acre = 522 GPM x 1000 Hr./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Span Lateral Move: 1 Span of 179' x 6 5/8", 6 Spans of 179' x 5 9/16", 44' Overhang

System End Pressure	15 PSI
System Pressure Loss	6 PSI
Pull Tower Loss (12")	5 PSI
6" Hard Hose (400')	9 PSI
8″ Main Line (2310′)	5 PSI
Well @ 200' Static	87 PSI

127 PSI Total

Hyd. Hp = 552 GPM x 127 PSI ÷ 1714 ÷ 0.85 eff = 48.1 Hp (Pump) = 13.4 Hp (Elec.)

Gen. Hp = 7 Spans: $8KW \times 1.68$

Use 61.5 Total Hp

61.5Hp x <u>0.05 Gal</u> x Hp-Hr x	$\frac{1000 \text{ Hrs}}{\text{Yr}} =$	= <u>3,075 Gal</u> Yr
<u>3,075 Gal</u> x - Yr	\$2.50 Gal =	= ^{\$7687} Energy Cost Yr
	=	= \$7,687 ÷ 78.8 Ac = \$97.55/Ac (\$97.55 ÷ 15.4" = \$6.33/Ac-In)

ANNUAL FIXED COST (.15)	\$26,953
TOTAL FIXED COST	\$179,689
8" Pump, Gearhead, Bowls, Column (240')	20,328
Power Unit at Well (J.D. 4045D)	10,200
Fitting, Z-Pipe, 4 Risers	1,200
8" PVC (\$3.56/Ft. including trenching)	8,224
Freight (\$1,500/Truck x 1)	1,500
Erection @ \$3.00/Ft.	3,900
1 – 1300' Hose Fed Lateral Move w/ Eng./Gen. Set	\$134,337

TOTAL ANNUAL COST		
FIXED	\$26,953	
ENERGY	\$7,687	
TOTAL	\$34,640	
ANNUAL COST/ACRE		



One Quarter Section Center Pivot

160 Acre Plot/121.3 Acres Irrigated

1300' @ 121.3 Ac. @ 7.0 GPM/Acre = 849 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans of 179' x 6 5/8", 44' Overhang

	119 PSI Total
Well @ 200' Static	87 PSI
Pivot Structure Loss	5 PSI
System Pressure Loss	12 PSI
System End Pressure	15 PSI

Hyd. Hp = 849 GPM x 119 PSI \div 1714 \div 0.85 eff = 69.3 Hp (Pump)Gen. Hp = 7 Spans: 5KW x 1.68= 8.4 Hp (Elec.)

Use 77.7 Total Hp

77.7Hp x <u>0.05 Gal</u> x <u>1000 H</u> Hp-Hr x <u>Yr</u>	$\frac{rs}{Yr} = \frac{3,885 \text{ Gal}}{Yr}$
3,885 Gal x	$- = \frac{\$9713}{Yr} Energy Cost$
	= \$9,713 ÷ 121.3 Ac = \$80.07/Ac (\$80.07 ÷ 15.4" = \$5.20/Ac-In)
1 – 1300' Pivot	\$78,661

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$122,788 \$18,418
8" Pump, Gearhead, Bowls, Column (240')	22,959
Power Unit at Well (J.D. 4045T)	12,958
Generator, 5KW	2,810
Freight (\$1,500/Truck x 1)	1,500
Erection @ \$3.00/Ft.	3,900
	+ - /

TOTAL ANNUAL COST		
FIXED	\$18,418	
ENERGY	\$9,713	
TOTAL	\$28,131	
ANNUAL COST/ACRE		

\$232



Quarter Section Corner Pivot

160 Acre Plot/147 Acres Irrigated

1300' @ 147.0 Ac. @ 7.0 GPM/Acre – 1224 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans: 5 Spans of 179' x 6 5/8", 2 Spans of 201' x 6 5/8", w/ 179' Corner, 88'

System End Pressure	20 PSI
System Pressure Loss	30 PSI
Pivot Structure Loss (12')	5 PSI
Well @ 200' Static	87 PSI
	142 PSI Total

Hyd. Hp = 1224 GPM x 142 PSI ÷ 1714 ÷ 0.85 eff =119.3 Hp (Pump)

\$189,113 \$28,367	ANNUAL C \$3	OST/ACRE
24,905	TOTAL	\$44,955
17,024	ENERGY	\$16,588
600	FIXED	\$28,367
3,660	TOTAL ANN	NUAL COST
1,500		
4,740		
\$136,684		
147 Ac = \$112.84/A 15.4" = \$7.33/Ac-li	n)	
ergy Cost		
132.7 Total Hp		
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	ergy Cost 132.7 Total Hp ergy Cost 147 Ac = \$112.84/A 15.4" = \$7.33/Ac-li \$136,684 4,740 1,500 3,660 600 17,024 24,905 \$189,113 \$28,367	132.7 Total Hp 132.7 Total Hp ergy Cost 147 Ac = \$112.84/Ac 15.4" = \$7.33/Ac-In) \$136,684 4,740 1,500 3,660 17,024 24,905 \$189,113 \$28,367



Quarter Mile Lateral Hose Pull

Pivoting 160 Acre Plot/157 Acres Irrigated

1300' @ 157.6 Ac. @ 7.0 GPM/Acre = 1103 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans Lateral Move (Pivoting); 7 Spans of 179' x 6 5/8", 44' Overhang

Well @ 200' Static	87 PSI
8" Main Line (2310')	17 PSI
6" Hard Hose (400')	23 PSI
Pull Tower Loss (12")	5 PSI
System Pressure Loss	10 PSI
System End Pressure	15 PSI

157 PSI Total

Hyd. Hp = 1103 GPM x 157.6 PSI ÷ 1714 ÷ 0.85 eff. = 119.3 Hp (Pump)

Use 132.7 Total Hp

= 13.4 Hp (Elec.)

132.7Hp x <u>0.05 Gal</u> x <u>1000</u> <u>Hp-Hr</u> x <u>1000</u>	$\frac{\text{Hrs}}{\text{r}} = \frac{6,635 \text{ Gal}}{\text{Yr}}$
$\frac{6,635 \text{ Gal}}{\text{Yr}} \times \frac{\$2.5}{\text{Gal}}$	$\frac{0}{Yr} = \frac{\$16,588 \text{ Energy Cost}}{Yr}$
	= \$16,588 ÷ 157 Ac = \$105.66/Ac (\$105.66 ÷ 15.4" = \$6.86/Ac-In)

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$196,431 \$29,465
8" Pump, Gearhead, Bowls, Column (240')	23,833
Power Unit at Well (J.D. 6068T)	13,957
Fittings, Z Pipe, 4 Risers	1,200
8" PVC (\$3.56/Ft. including trenching)	8,224
Freight (\$1,500/Truck x 1)	1,500
Erection @ \$3.00/Ft.	3,900
1 – 1300' Hose Fed Lateral Move with Eng./Gen. Set	\$143,817

TOTAL ANNUAL COST			
FIXED	\$29,465		
ENERGY	\$16,588		
TOTAL	\$46,053		
ANNUAL COST/ACRE \$293			



Corner Pivot (Open Ended)

240 Acre Plot/165.4 Acres Irrigated

1300' @ 165.4 Ac. @ 7.0 GPM/Acre = 1273 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans: 5 Spans of 179' x 6 5/8", 2 Spans of 201' x 6 5/8", w/ 201' Corner, 88' Overhang

	145 PSI Total
Well @ 200' Static	87 PSI
Pivot Structure Loss (12')	5 PSI
System Pressure Loss	33 PSI
System End Pressure	20 PSI

Hyd. Hp = 1273 GPM x 145 PSI ÷ 1714 ÷ 0.85 eff = 126.7 Hp (Pump)

	\$189,113 \$28,367	ANNUAL C \$2	OST/ACRE 76
_240°)	24,905	TOTAL	\$45,680
2400	17,024	ENERGY	\$17,313
	600	FIXED	\$28,367
	3,660	TOTAL ANN	NUAL COST
	1,500		
	4,740		
	\$136,684		
= \$17,313 ÷ 165. (\$104.67 ÷ 15.4	4 Ac = \$104.67 +" = \$6.80/Ac-h	/Ac n)	
= \$17,313 Energy Yr	v Cost		
$= \frac{6,925 \text{ Gal}}{\text{Yr}}$			
Use 1	38.5 Total Hp		
= 11.8 Hp (Elec.)			
	= Use 13 = $\frac{6,925 \text{ Gal}}{\text{Yr}}$ = $\frac{\$17,313}{\text{Yr}}$ Energy = $\$17,313 \div 165.4$ (\$104.67 ÷ 15.4)	$= 11.8 \text{ Hp (Elec.)}$ Use 138.5 Total Hp $= \frac{6,925 \text{ Gal}}{\text{Yr}}$ $= \frac{\$17,313}{\text{Yr}} \text{ Energy Cost}$ $= \$17,313 \div 165.4 \text{ Ac} = \104.67 (\$104.67 ÷ 15.4" = \$6.80/Ac-lectorecelone (\$136,684) 4,740 1,500 3,660 600 17,024 240') 24,905 \$189,113 \$28,367	$= 11.8 \text{ Hp (Elec.)}$ Use 138.5 Total Hp $= \frac{6,925 \text{ Gal}}{\text{Yr}}$ $= \frac{\$17,313 \text{ Energy Cost}}{\text{Yr}} \text{ Energy Cost}$ $= \$17,313 \div 165.4 \text{ Ac} = \$104.67/\text{Ac}}{(\$104.67 \div 15.4" = \$6.80/\text{Ac-In})}$ $\frac{\$136,684}{4,740}$ $\frac{4,740}{1,500}$ $\frac{136,684}{600}$ $\frac{17,024}{240')}$ $\frac{24,905}{\$189,113}$ $\$28,367$ $TOTAL \text{ ANNUAL C}}{\$28,367}$

\$574.00

660'

1299 CENTER PIVOT 2640' WELL 660' 1588 3960'

DEVELOPMENT COST/AC

8

One Quarter Section Mobile Pivot

320 Acre Plot/244 Acres Irrigated

1300' @ 244.0 Ac. @ 7.0 GPM/Acre = 1300 GPM x 1300 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans (Mobile Pivot): of 179' x 6 5/8", with 8 Hp, 5KW Gen. Set, 44' Overhang

	145 PSI Total
Well @ 200' Static	87 PSI
8″ Main Line Loss @ 1320′	13 PSI
Pivot Structure Loss (12')	5 PSI
System Pressure Loss @ 1300 GPM	25 PSI
System End Pressure	15 PSI

Hyd. Hp = 1300 GPM x 145 PSI ÷ 1714 ÷ 0.85 eff = 129.4 Hp (Pump)

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$138,956 \$20,843	ANNUAL C	OST/ACRE
8" Pump, Gearhead, Bowls, Column (240')	22,959	TOTAL	\$43,235
Power Unit at Well (J.D. 4045T)	12,958	ENERGY	\$22,392
Fitting, Z-Pipe	1,200	FIXED	\$20,843
8" PVC (\$3.56/Ft. including trenching)	9,398	TOTAL ANN	IUAL COST
Freight (\$1,500/Truck x 1)	1,500		
Erection @ \$3.00/Ft.	3,900		
1 – 1300' Mobile Pivot	\$87,041		
= \$22,392 (\$91.77	: ÷ 244 Ac = \$91.77/Ac ÷ 15.4" = \$5.96/Ac-In)		
$\frac{8957 \text{ Gal}}{\text{Yr}} \times \frac{\$2.50}{\text{Gal}} = \frac{\$22,392}{\text{Yr}}$	2 Energy Cost		
137.8Hp x $\frac{0.05 \text{ Gal}}{\text{Hp-Hr}}$ x $\frac{1300 \text{ Hrs}}{\text{Yr}} = \frac{8,957 \text{ G}}{\text{Yr}}$	ial		
	Use 137.8 Total Hp		
Gen. Hp = 7 Spans: 5KW x 1.68	= 8.4 Hp (Elec.)		



Half Mile Ditch Fed Lateral Move

320 Acre Plot/315 Acres Irrigated

2600' @ 315.0 Ac. @ 7.0 GPM/Acre = 2205 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 16 Span Lateral Move (Ditch): 10 Spans of 135' x 8", 6 Spans of 179' x 6 5/8", 2-88' Overhangs

System End Pressure	15 PSI		
System PSI Loss	6 PSI	Hyd. Hp = 32	PSI x 2.31 = 73.9 TDH,
Suction PSI Loss	11 PSI	2205 GPM x 7	3.9 ÷ 3960 ÷ 0.85 eff = 48.4 Hp
32 P	SI Total	Gen. Hp = 16	Spans: 15KW x 1.68 = 25.2 Hp (Elec.)
76.3Hp ÷ 0.05 Gal Hp-Hr	$x \frac{1000 \text{ Hrs}}{\text{Yr}}$	$= \frac{3,680 \text{ Gal}}{\text{Yr}}$	Use 73.6 Total Hp
<u>3,680 Gal</u> Yr	+\$2.50 Gal	=	Cost = \$9,200 ÷ 315 Ac = \$29.20/Ac (\$29.20 ÷ 15.4" = \$1.90/Ac-In)

Lift Pump For Ditch

Well 200' Static @ 2,205 GPM 2,205 GPM x 87 PSI / 1714 / 0.85 = 131.7 Hp	TOTAL ENERGY *Lateral Move = \$9,200
131.7Hp x $\frac{0.05 \text{ Gal}}{\text{Hp-Hr}}$ x $\frac{1000 \text{ Hrs}}{\text{Yr}} = \frac{6,585 \text{ Gal}}{\text{Yr}}$	**Lift Pump = \$16,463 \$25,663
$\frac{6,585 \text{ Gal}}{\text{Yr}} \times \frac{\$2.50}{\text{Gal}} = \frac{**\$16,463}{\text{Yr}} \text{Energy Cost}$	fotal energy Cost/Yr
= \$16,463 ÷ 315 Ac = \$52.26/Ac (\$51.77 ÷ 15.4" = \$3.39/Ac-In)	$$23,863 \div 316 \text{ Ac} = $60.70/\text{Ac}$ (\$80.70 ÷ 15.4" = \$5.24/Ac-In)

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$386,973 \$58,046
8" Pump, Gearhead, Bowls, Column (240')	35,154
Power Unit at Well (J.D. 6068T)	13,957
Concrete Ditch, 5,280 @ \$10.00/Ft.	78,000
Freight (\$1,500/Truck x 2)	3,000
Erection @ \$3.00/Ft.	7,800
1 – 2600' Ditch Fed Lateral Move	\$249,062

TOTAL ANNUAL COST		
FIXED	\$58,046	
ENERGY	\$25,663	
TOTAL	\$83,709	
ANNUAL COST/ACRE \$266		



Four Quarter Section Center Pivots

640 Acre Plot/485.2 Acres Irrigated

*(Use Two Quarter Section Pivots Per ½ Section with Well at Center)

1300' @ 121.3 Ac. @ 7.0 GPM/Acre = 849 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 7 Spans of 179' x 6 5/8", 44' Overhang

System End Pressure	15 PSI
System Pressure Loss	12 PSI
Pivot Structure Loss (12')	5 PSI
8″ Main Line Loss @ 1320′	6 PSI
	38 PSI Each System
Well @ 200' Static	87 PSI
	125 PSI Total
849 GPM x 2 Systems = 1,698 T	otal GPM at Well

Hyd. Hp = 1698 GPM x 125 PSI ÷ 1714 ÷ 0.85	5 eff. = 145.6 Hp (Pump)
Gen. Hp = 2 – 7 Span Pivots: 10KW x 1.68	= 16.8 Hp (Elec.)
	Use 162.4 Total Hp
164.2Hp x $\frac{0.05 \text{ Gal}}{\text{Hp-Hr}}$ x $\frac{1000 \text{ Hrs}}{\text{Yr}} = \frac{8,120}{\text{Yr}}$	Gal
$\frac{8,120 \text{ Gal}}{\text{Yr}} \times \frac{\$2.50}{\text{Gal}} = \frac{\$20,30}{\text{Yr}}$	00 Energy Cost = \$20,300 ÷ 244 Ac = \$83.20/Ac (\$83.20 ÷ 15.4" = \$5.40/Ac-In)
2 – 1300' Pivots	\$157,322
Erection @ \$3.00/Ft.	7,800

TOTAL FIXED COST ANNUAL FIXED COST (.15)	\$270,414 \$40,562
8" Pump, Gearhead, Bowls, Column (240')	57,258
Power Unit at Well (J.D. 4045T)	25,916
Fitting, Z-Pipe	2,400
Generator, 2 at10KW	7,320
8" PVC (\$3.56/Ft. including trenching)	9,398
Freight (\$1,500/Truck x 2)	3,000

TOTAL ANNUAL COST – FULL SECTION		
FIXED	\$40,562	
ENERGY	\$20,300	
TOTAL	\$60,862	
ANNUAL COST/ACRE		

\$124.71

\$40,562 1297 8" PVC CENTER PIVOT CENTER 854 GPM 1708 GPM 854 GPM - 1320' --- 1320' -⊕ WELL 8" PVC CENTER PIVOT CENTER 2640' 854 GPM 1708 GPM 854 GPM 5280'

Full Section Pivot System

640 Acre Plot/490 Acres Irrigated

2606' @ 490.0 Ac. @ 7.0 GPM/Acre = 3430 GPM x 1000 Hrs./Yr. = 15.4" @ \$2.50/Gal Diesel 18 Spans: 15 Spans of 135' x 10", 2 Spans of 157' x 8", 1 Span 179' x 6 5/8", 88' Overhang

Well @ 200' Static	87 PSI
Pivot Structure Loss (12')	5 PSI
System Pressure Loss	44 PSI
System End Pressure	15 PSI

Hyd. Hp = 3430 GPM x 151 PSI ÷ 1714 ÷ 0.85 eff = 356.0 Hp (Pump)

	φ20,340	ANNUAL C	OST/ACRE
TOTAL FIXED COST	\$190,320 \$28 548	TOTAL	\$75,423
8" Pump, Gearhead, Bowls, Column ((240') 52,798	ENERGY	\$46,875
Power Unit at Well (JD 6081T)	17,024	FIXED	\$28,548
Generator, 15KW	4,470	TOTAL AND	NUAL COST
Freight (\$1,500/Truck x 2)	3,000		
Erection @ \$3.00/Ft.	7,818		
1 – 2606' Pivot	\$105,210		
=	\$46,875 ÷ 490 Ac = \$95.66/Ac (\$95.66 ÷ 15.4" = \$6.21/Ac-In)		
$\frac{18,750 \text{ Gal}}{\text{Yr}} \times \frac{\$2.50}{\text{Gal}} =$	<u>\$46,875</u> Energy Cost Yr		
$375Hp x \frac{0.05 \text{ Gal}}{Hp-Hr} x \frac{1000 \text{ Hrs}}{Yr} =$	<u>18,750 Gal</u> Yr		
	Use 375.0 Total Hp		
Gen. Hp = 18 Spans: 11.4KW x 1.68	= 19.0 Hp (Elec.)		

\$154





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